

Quantifying the relative contribution of natural gas fugitive emissions to total methane emissions in Colorado, Utah, and Texas using mobile $\delta^{13}\text{CH}_4$ analysis

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(1) Picarro Inc., 3105 Patrick Henry Drive, Santa Clara, California 95054 USA.

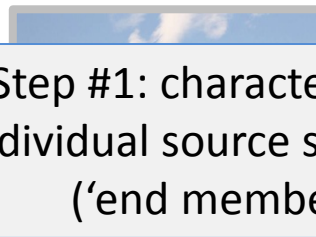
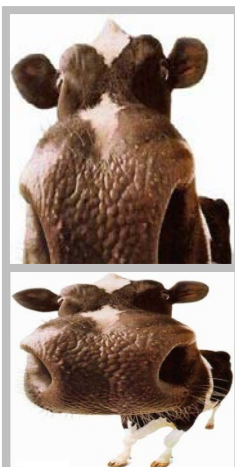
(2) University of Colorado, Cooperative Institute for Research in Environmental Sciences, Boulder, Colorado, and National Oceanic and Atmospheric Administration, Earth System Research Laboratory, Global Monitoring Division, Boulder, CO, USA

Thanks to: Scott Herndon, Tara Yacovitch, Eric Kort, Amy Townsend-Small, David Lyon, Ramon Alvarez, Bob Harriss, Steve Conley, Sonja Wolter, and many more!

Using Stable Isotopes to Identify Sources

$$\delta^{13}\text{CH}_4(\text{‰}) = 1000 \left[\frac{{}^{13}\text{CH}_4 / {}^{12}\text{CH}_4}{r_{\text{VPDB}}} - 1 \right]$$

$$\delta_{\text{tot}} \approx \frac{E_{\text{O\&G}}\delta_{\text{O\&G}} + E_{\text{cow}}\delta_{\text{cow}} + E_{\text{land}}\delta_{\text{land}}}{E_{\text{O\&G}} + E_{\text{cow}} + E_{\text{land}}}$$



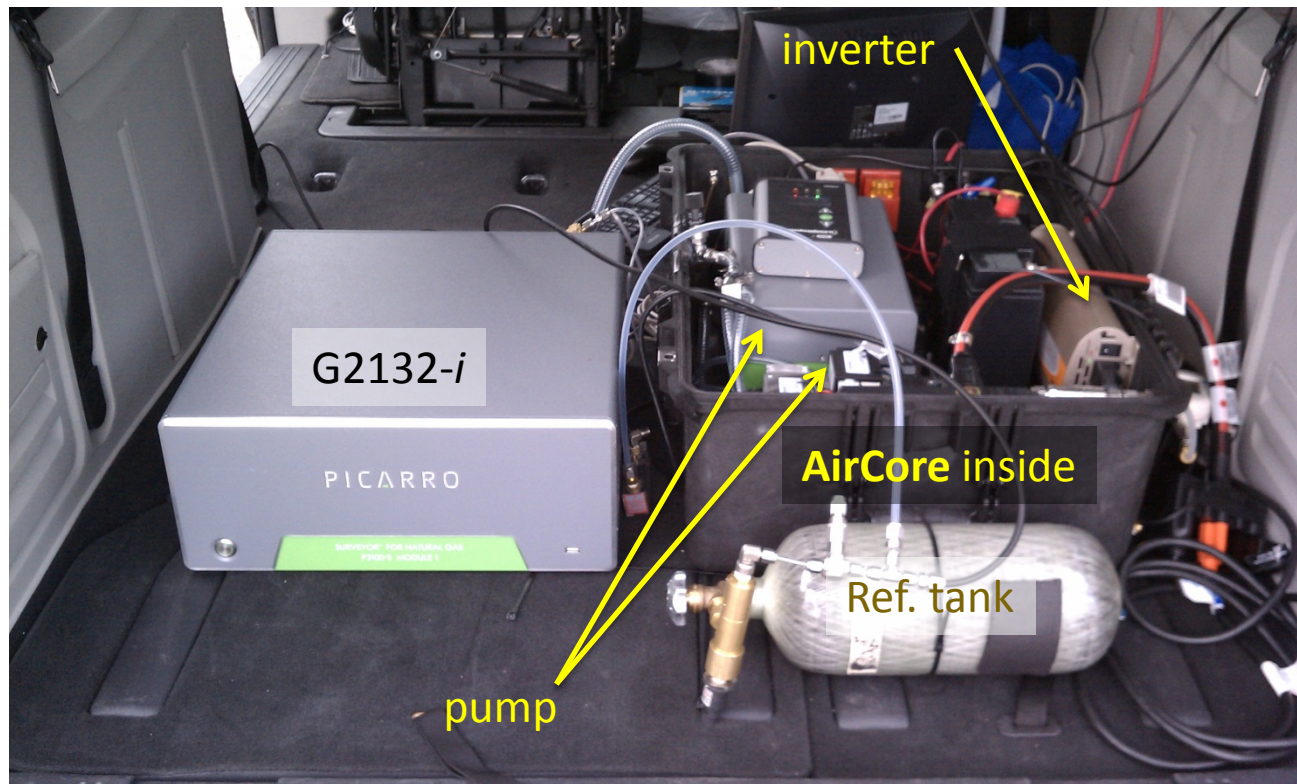
Step #1: characterize the individual source signatures ('end members')

Step #2: quantify the overall source signature



δ_{tot}
Overall
Source
Signature

Mobile $\delta^{13}\text{C}\text{H}_4$ Laboratory

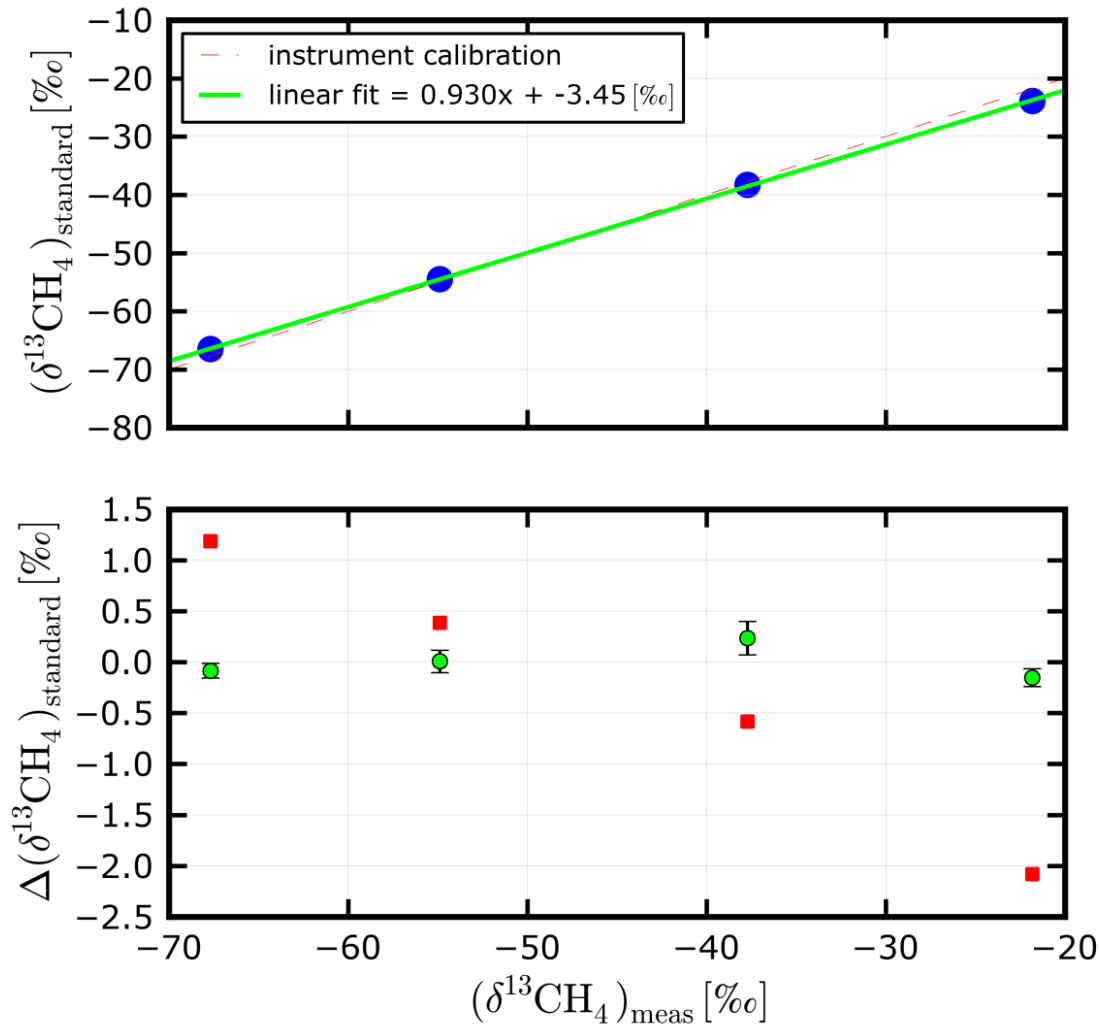


Precision, $\delta^{13}\text{C}$ in CH_4
(1- σ , 1 hr window)

< 0.8 ‰ guaranteed precision at > 1.8 ppm 5 min.
average

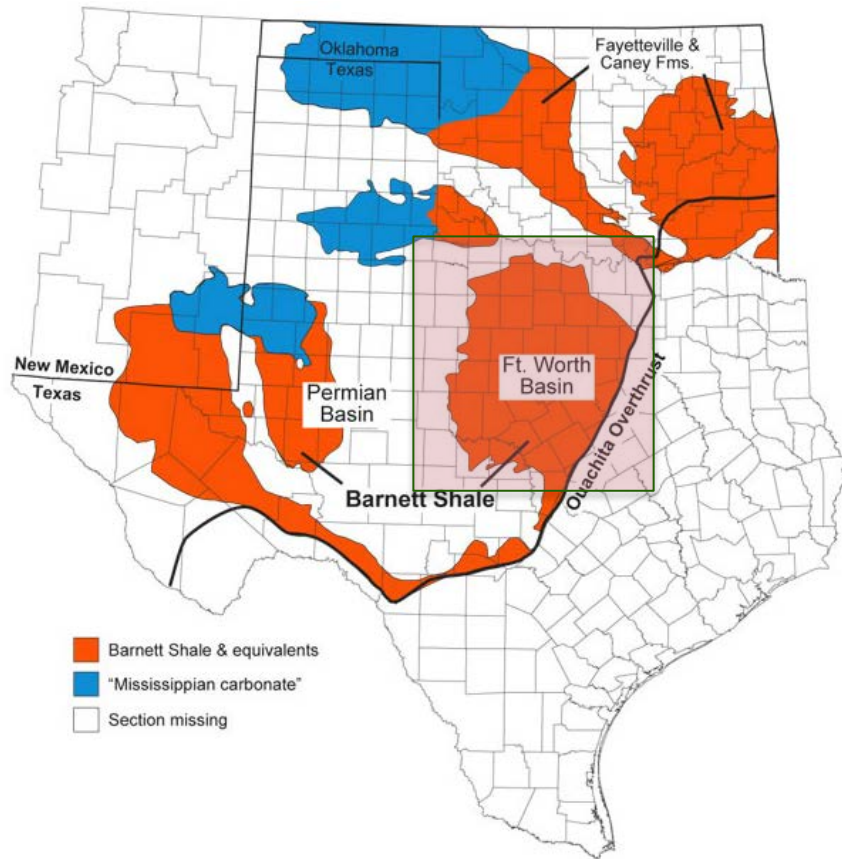
< 0.5 ‰ guaranteed precision at > 1.8 ppm, 15 minute
average

Instrument $\delta^{13}\text{CH}_4$ Calibration



- Calibration using four standards from Isometric Instruments (<http://www.isometricinstruments.com/>)
- ~ 1-2 permil error in factory calibration
- Residuals <0.3 permil

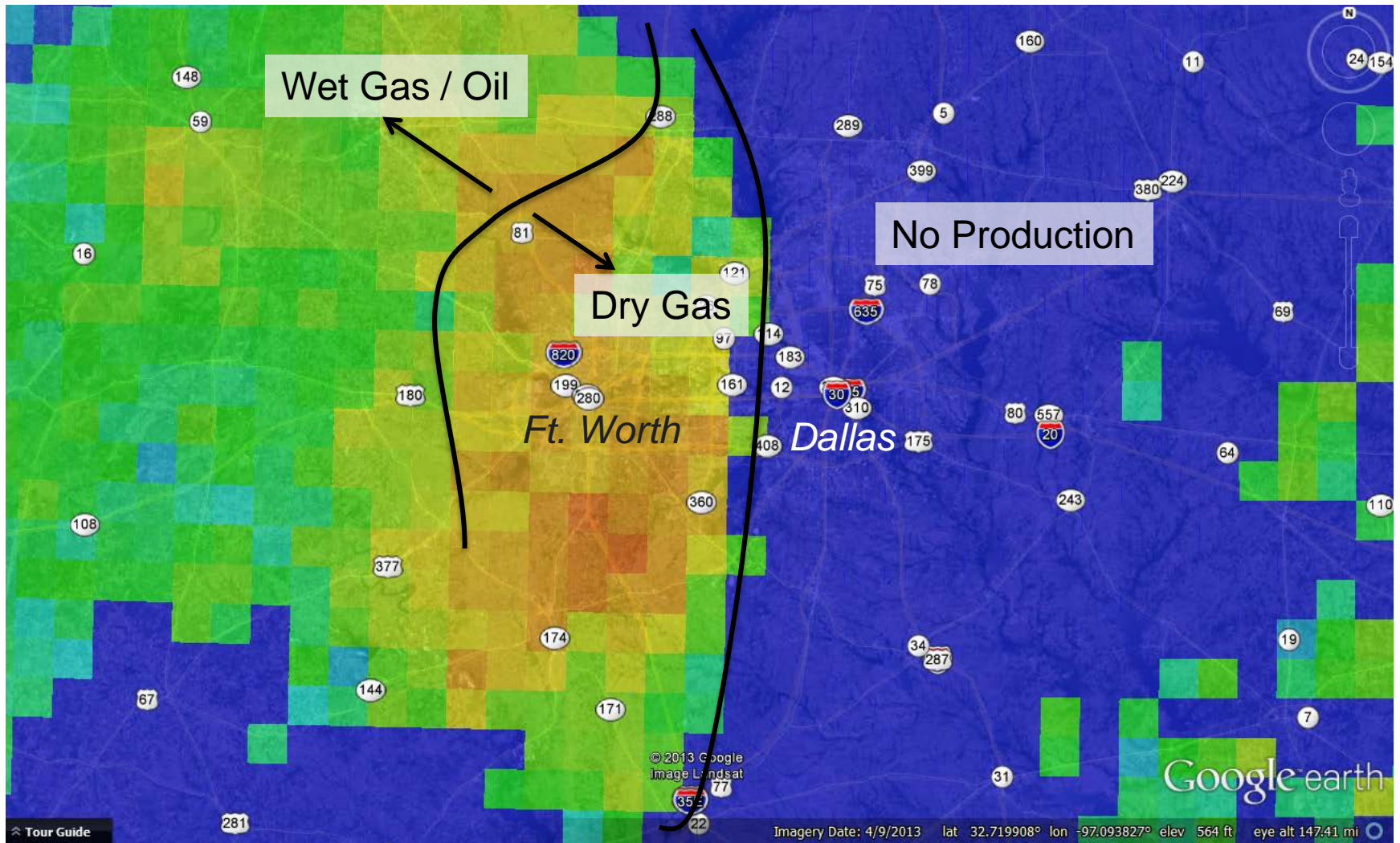
Barnett Shale (Ft. Worth Basin) – 6.8% of US prod.



- EDF Barnett Coordinated Campaign
 - Airborne measurements: U. Colorado / NOAA / Scientific Aviation / Purdue / Sander Geophysics / U. Michigan / Aerodyne, Princeton
 - Ground measurements: U. Houston, Picarro, Duke, Aerodyne, U. Cincinnati, UC Irvine, WVU, UT Dallas
 - Meteorology: Penn State

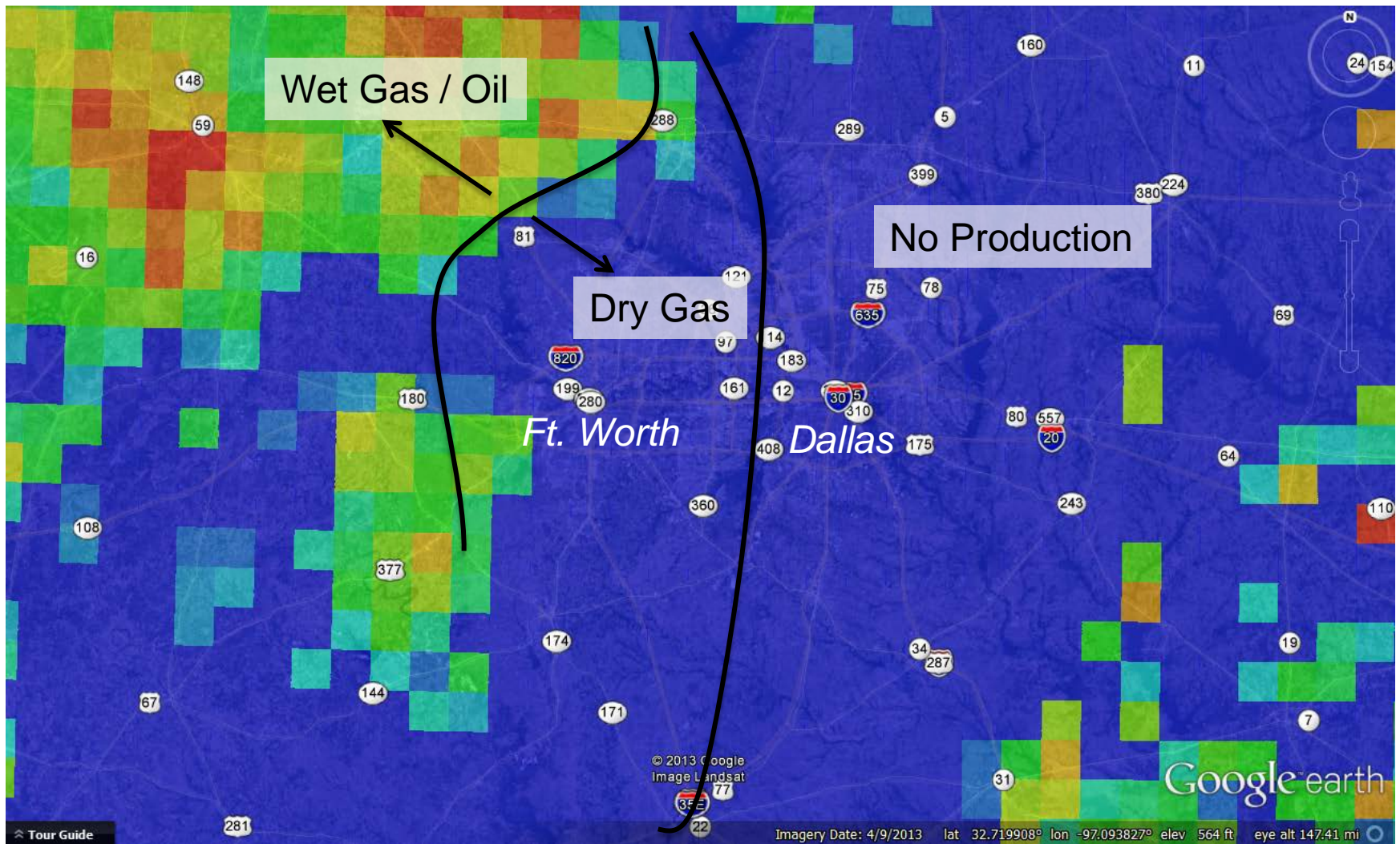


Barnett Shale – Gas Production



“Wet gas” = high C_{2+} content

Barnett Shale – Oil Production

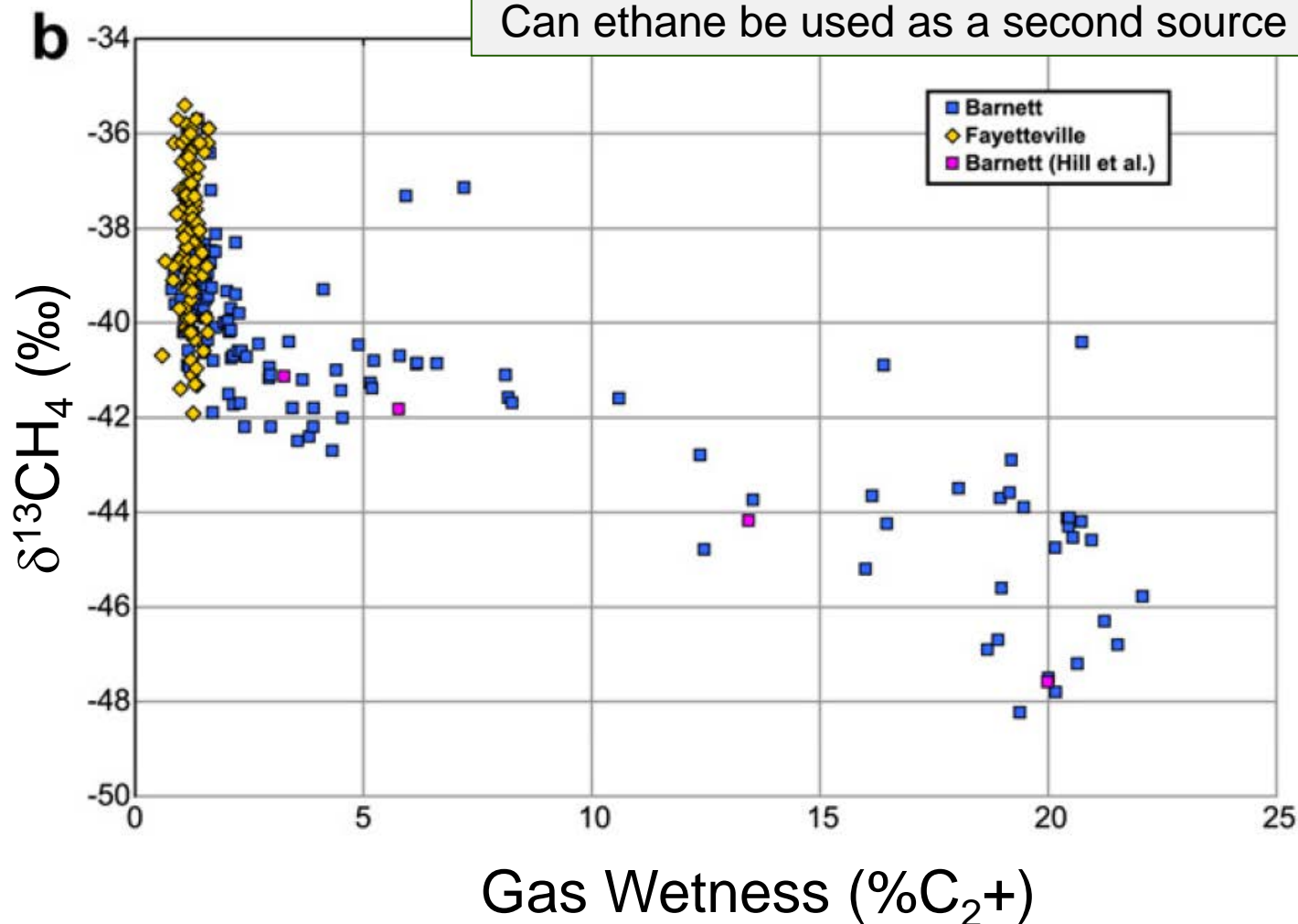


“Wet gas” = high C_{2+}/C_1 ratio

Methane Isotopes At All Length Scales

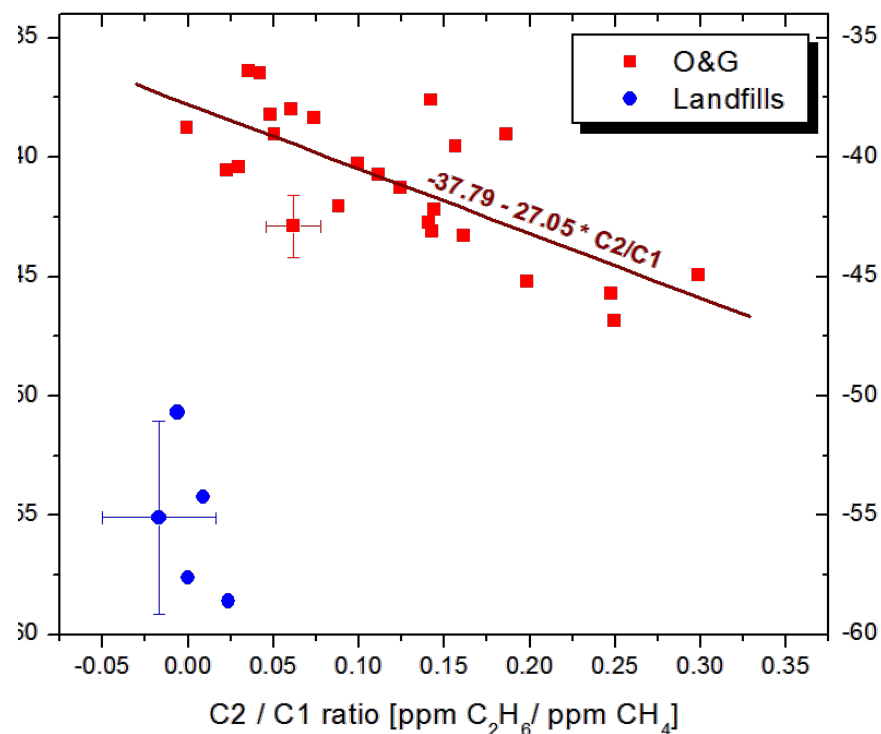
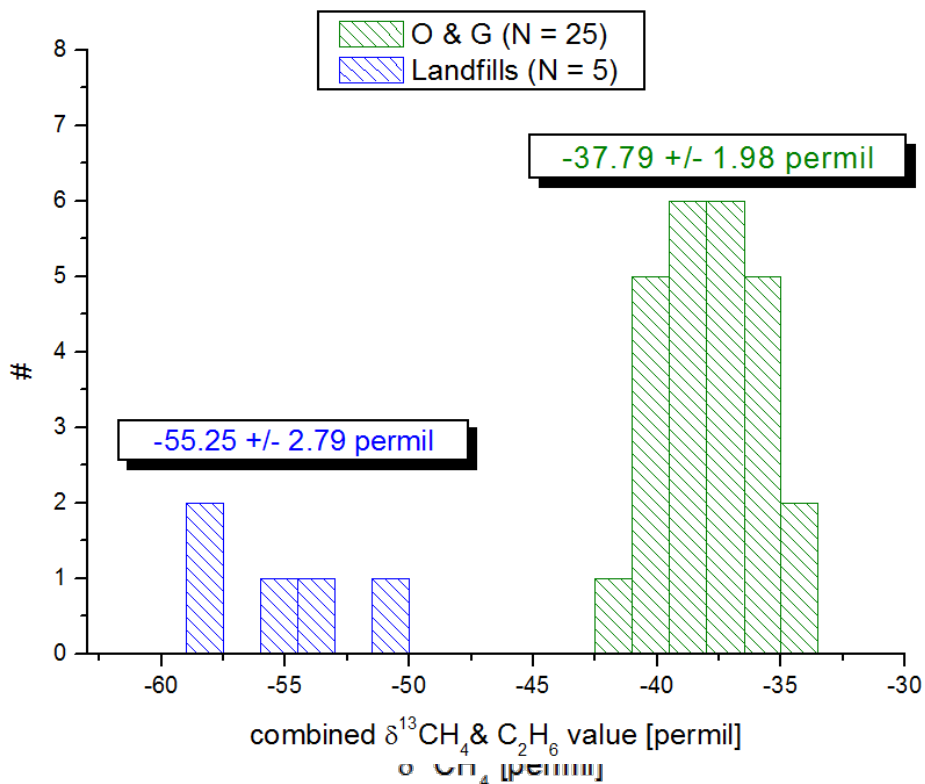
- Methane in the ground (from literature)
- Driving by methane plumes during the day
 - Single source $\sim 0.01 \text{ km}^2$
- MegaCore measurements in the nocturnal boundary layer
 - Dozens of sources: $\sim 1 \text{ km}^2$
- Flights in the daytime PBL
 - 100s and 1000s of sources, $>100 \text{ km}^2$

Wet Gas Has a Lighter $\delta^{13}\text{C}_4$ Signature in the Barnett



Reproduced from J. Zumberge, K. Fernwon, and S. Brown, (2012): "Isotopic reversal ('rollover') in shale gases produced from the Mississippian Barnett and Fayetteville formations," *Marine and Petroleum Geology* 31, p 43-52.

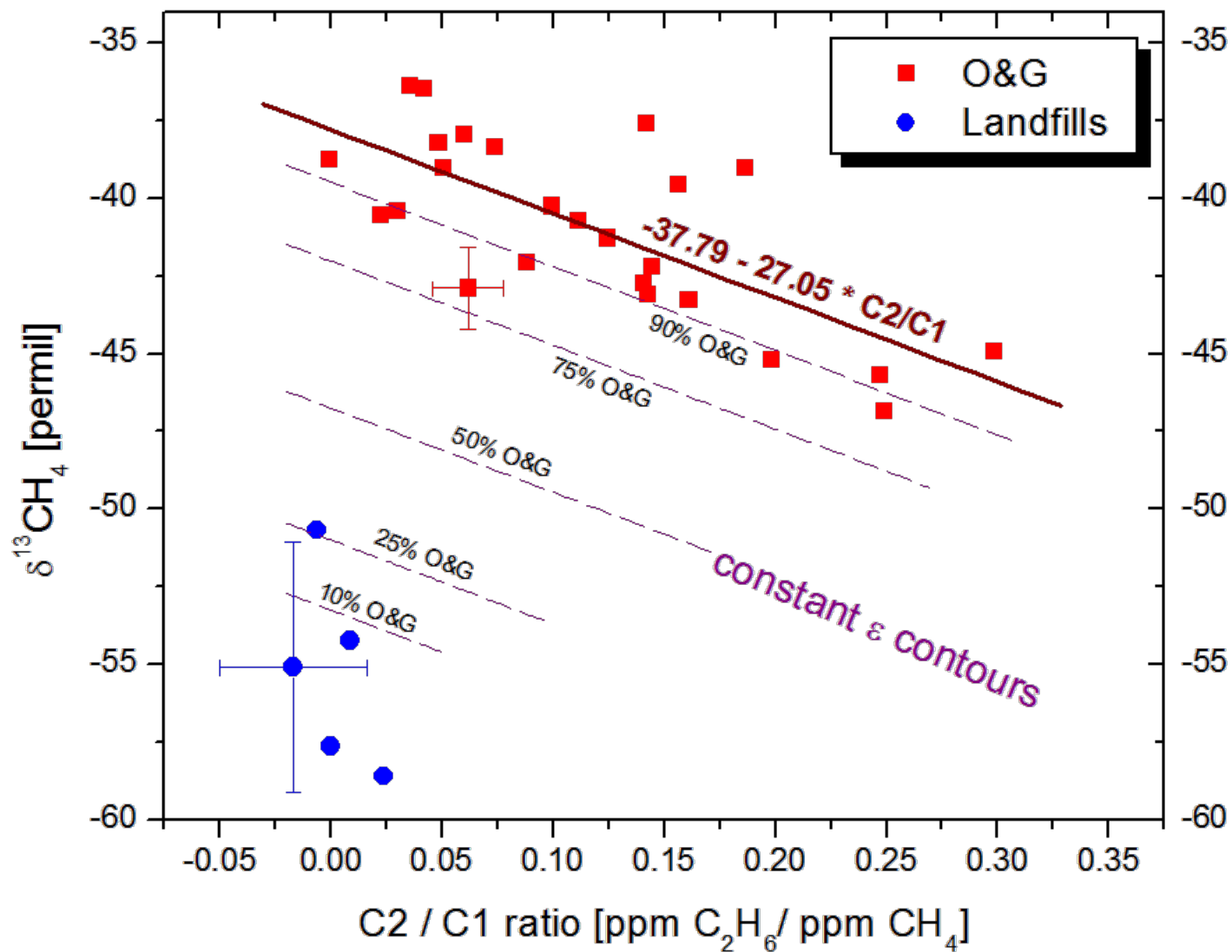
Observed Atmospheric Signal: Isotopes and ethane / methane ratios



$$\epsilon = \delta^{13}\text{CH}_4 + 27.05 \times \text{C}_2\text{H}_6 / \text{CH}_4$$

- Use the combined parameter ϵ to partition emissions

Partitioning emissions using ϵ



Results: Regional $\delta^{13}\text{CH}_4$ and ethane via MegaCore measurements



20130401: Observing the Local $\delta^{13}\text{C}_{\text{CH}_4}$ Source Signature

Color = end-member | size = methane conc.

Wet Gas / Oil

No Production (but lots of landfills)

Dry Gas

4.5 hour MegaCore Drive (1 April 2013)

Google
landsat

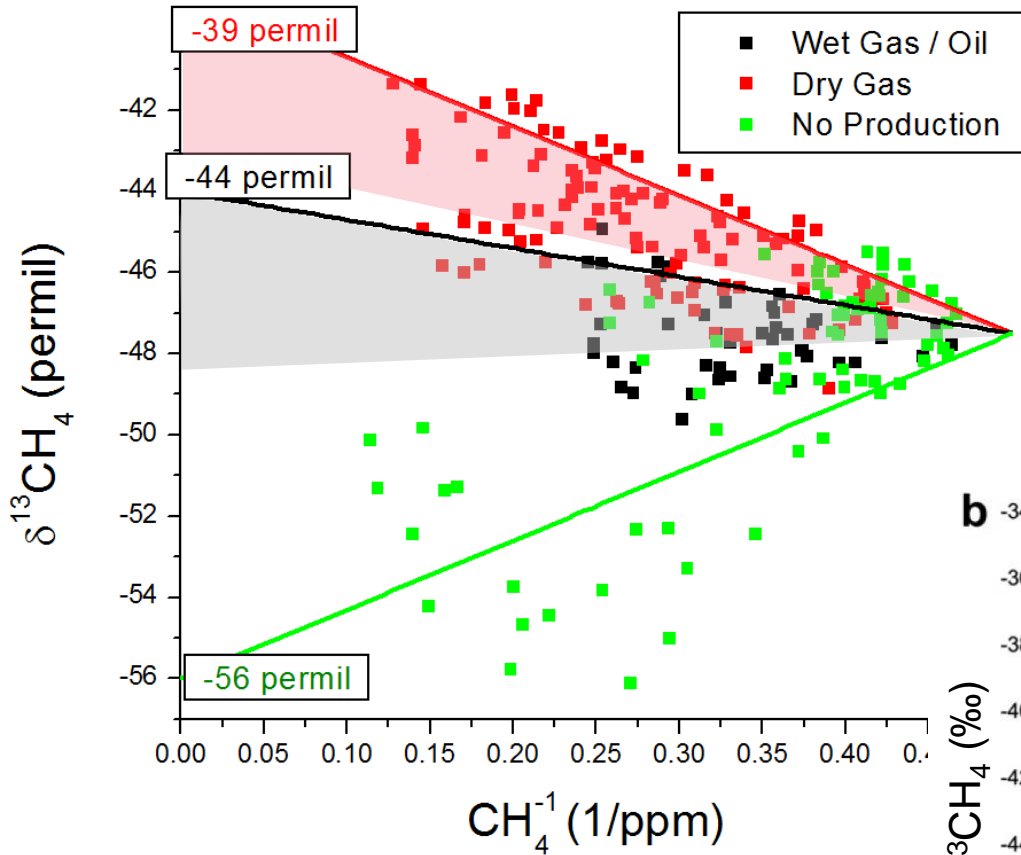
Google earth

Tour Guide

Imagery Date: 4/9/2013 lat 32.698268° lon -97.084375° elev 613 ft eye alt 46.68 mi

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20130401: Isotopic Signature and C₂/C₁ Ratio in Different Regions

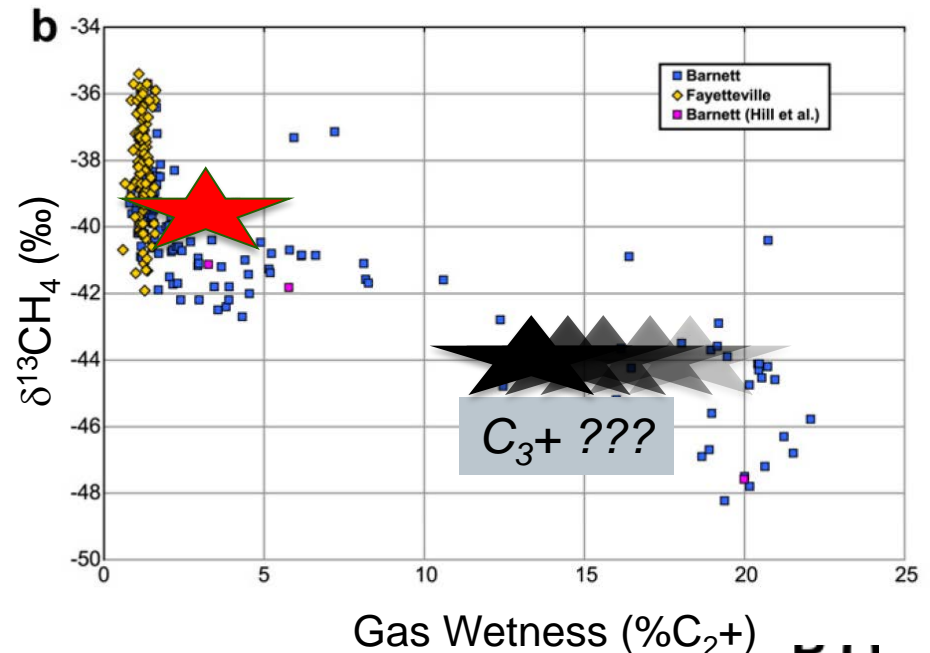


Observed Ethane / methane ratios:

Wet Gas / Oil = $15 \pm 3\%$

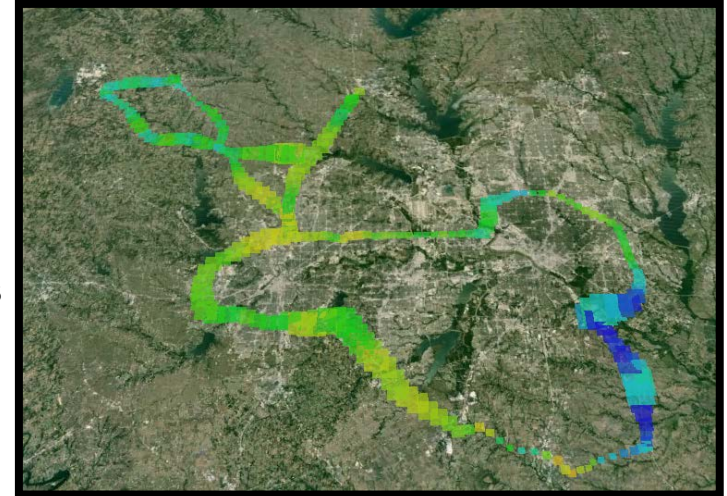
Dry Gas = $4 \pm 3\%$

No Production = $-1 \pm 3\%$

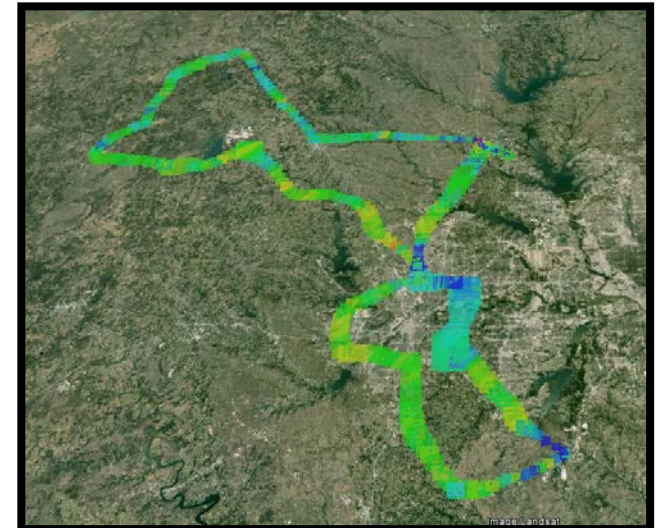


Weighted Sum of Observed O&G Fraction

- 2013 0401 – includes Dallas, Ft. Worth, and O&G production areas (primarily dry gas)
 - Entire drive: O&G is **63%** of total observed emissions
 - In production areas only: **79%** of observed emissions
 - wet only: **67%** O&G
 - dry only: **82%** O&G
 - no production: **16%** O&G



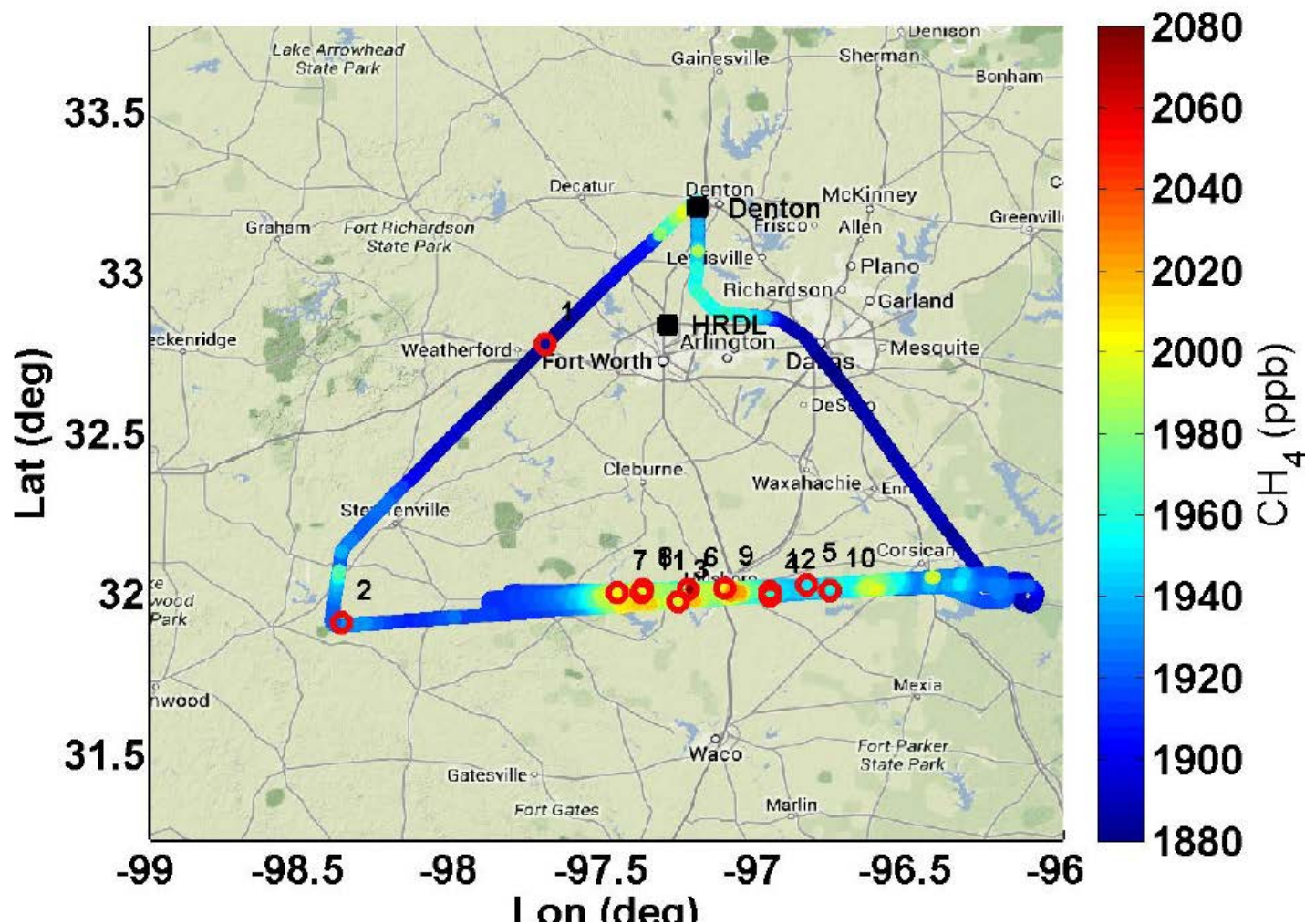
- 2013 1027 – Ft. Worth and O&G production areas (more wet gas areas than for 20130401)
 - Entire drive: O&G is **62%** of total observed emissions
 - Excluding non-production area east of Ft. Worth: O&G is **69%** of total emissions
 - Just the area east of Ft. Worth: O&G is **28%** of total emissions



Estimated Error ~ +/-10%

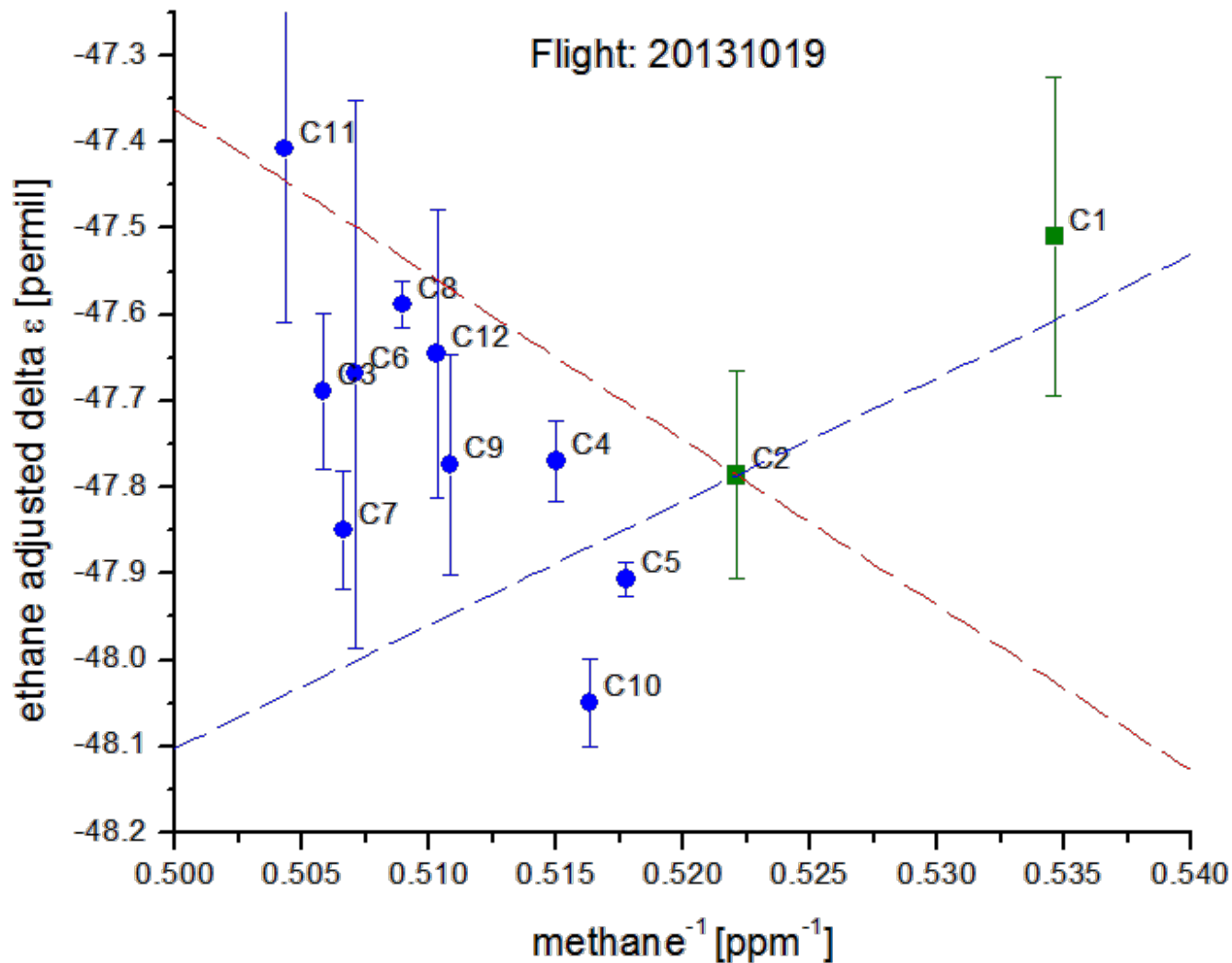
Flight 20131019 – clear downwind plume

20131019



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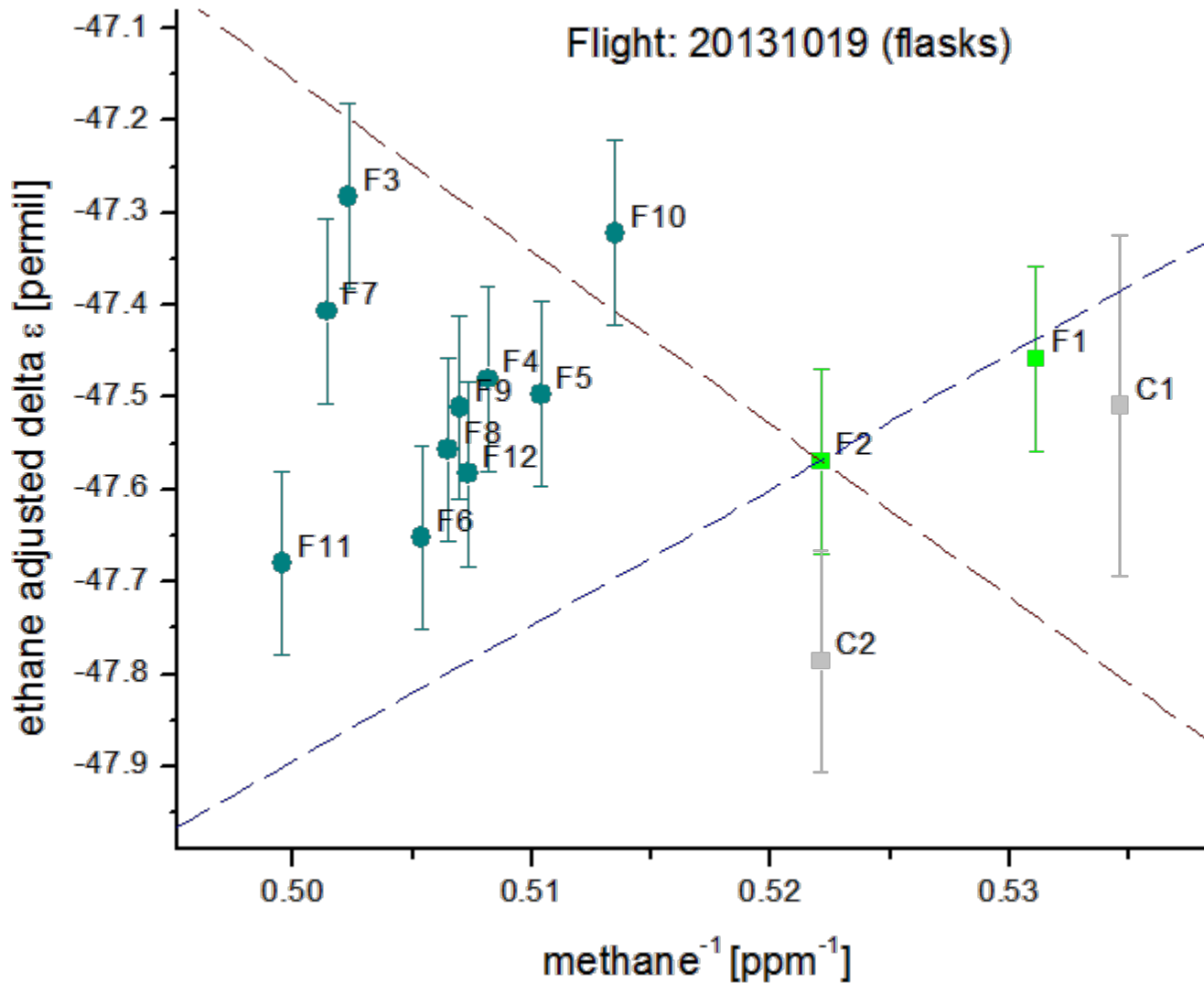
Bag Samples C01 – C12



- Using a similar analysis as the MegaCore emissions fraction estimate (using E. Kort's ethane measurement to calculate the combined isotope – ethane parameter ϵ), we find:

O&G = 67%

NOAA flask Samples



- Measured by IRMS at INSTAAR
- Using F2 as background, **O&G = 67%**
- About 0.2 ‰ offset between CRDS and IRMS measurements

Flight Partitioning Summary

- Summary of three flights
 - Note: 'B' flight was not a mass balance day
- **61 – 75%** O&G emissions, consistent with MegaCore measurements (62-63%)

Flight	Bag CRDS Analysis	NOAA flask IRMS analysis
A: 20131016	75 ± 15% (A1 background)	
B: 20131017	61 ± 9% (C2 background) 72 ± 13% (A1 background)	
C: 20131019	67 ± 15% (C2 background)	67 ± 17% (F1 background)

uncertainty given by uncertainty in background delta (about ±0.1‰)

Conclusion: $\delta^{13}\text{CH}_4$ and Ethane are better together for emissions partitioning O&G producing regions



Thank You!!

Analysis of MegaCore Regional Emissions

First we define the combined $d^{13}\text{CH}_4$ & ethane parameter ε :

$$\varepsilon = \delta^{13}\text{CH}_4 + 27.05C_2/C_1$$

We then define the local fraction $f(s) = \frac{[\varepsilon(s) - \varepsilon_{landfill}]}{[\varepsilon_{O\&G} - \varepsilon_{landfill}]}$ at position s . In this expression, $\varepsilon(s)$ is the intercept of a Keeling plot (using each MegaCore data point, along with a representative background data point, to interpolate the intercept), and $\varepsilon_{landfill}$ and $\varepsilon_{O\&G}$ are the two key end members for landfills and oil and gas, respectively.

We then calculate the overall fraction of the observed emissions from O&G from each MegaCore measurement using the following integral, where the observed regional ratio is weighted by the excess methane observed in that area:

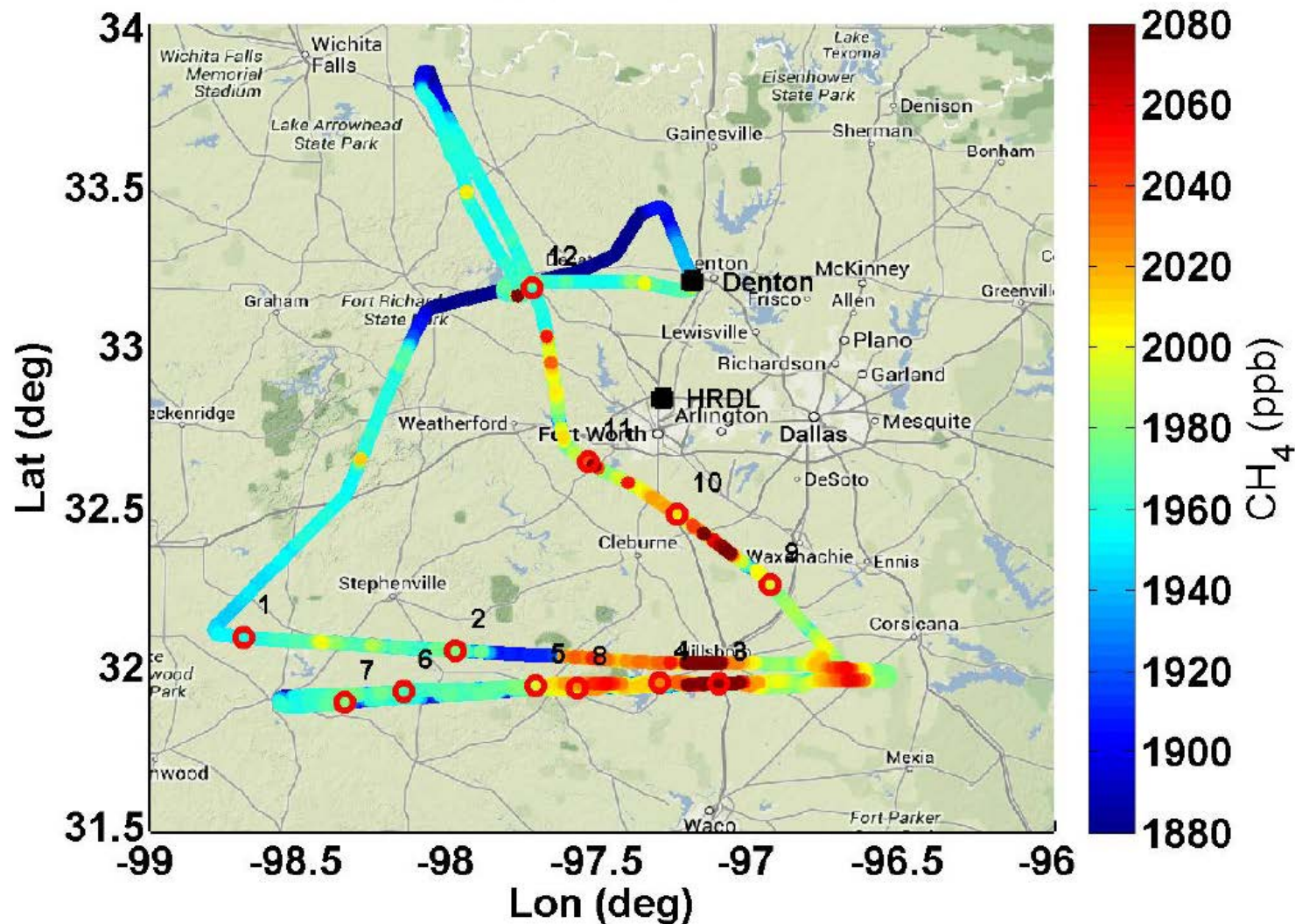
$$F_{O\&G} = \frac{\int^{drive\ path} [C(s) - C_{background}] f(s) ds}{\int^{drive\ path} [C(s) - C_{background}] ds},$$

where $C(s)$ is the spatially dependent methane concentration and $f(s)$ is the local O&G fraction.

Isotope Analysis of 20131016 flight “A Series”

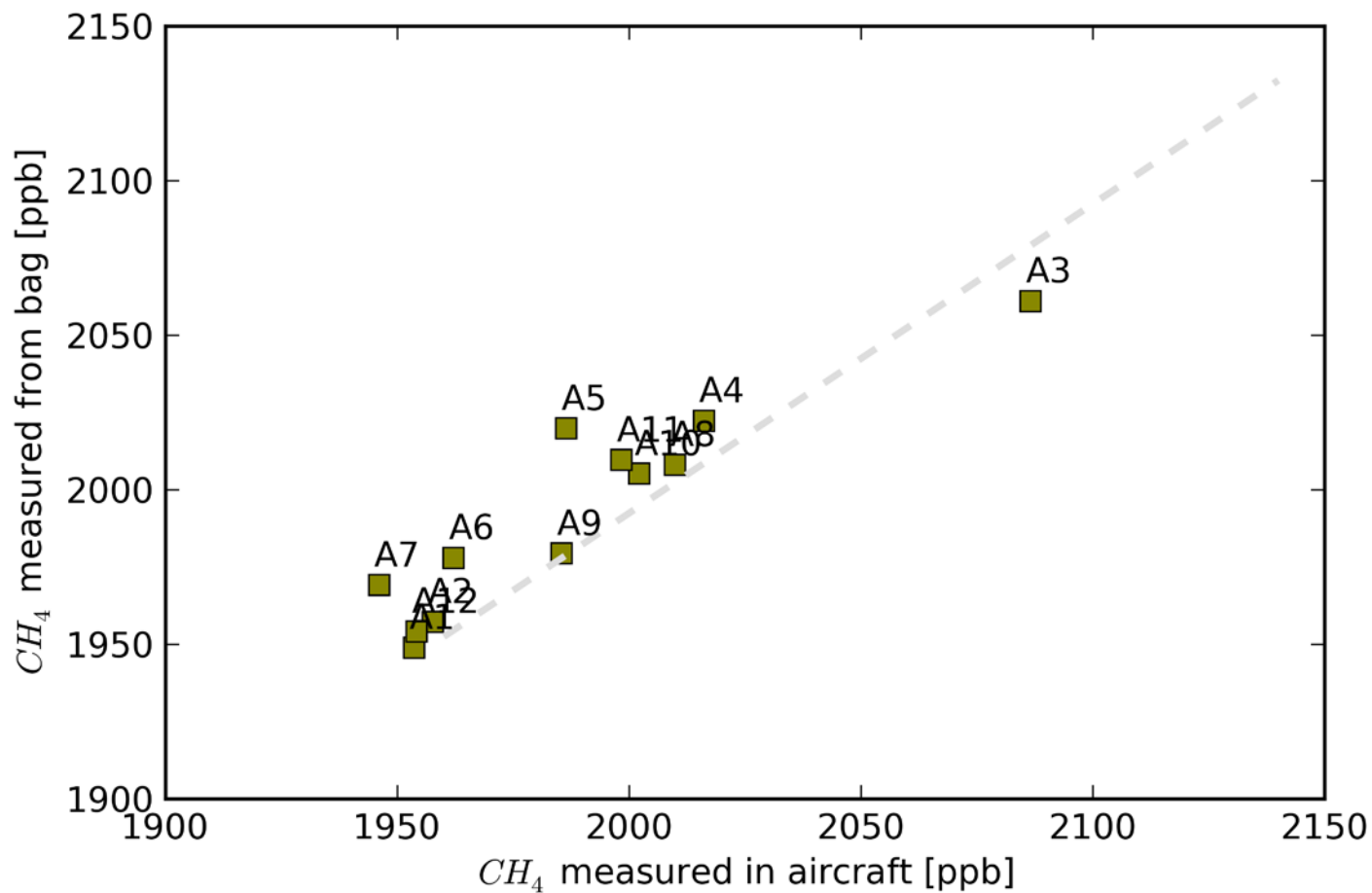
Flight 20131016

20131016

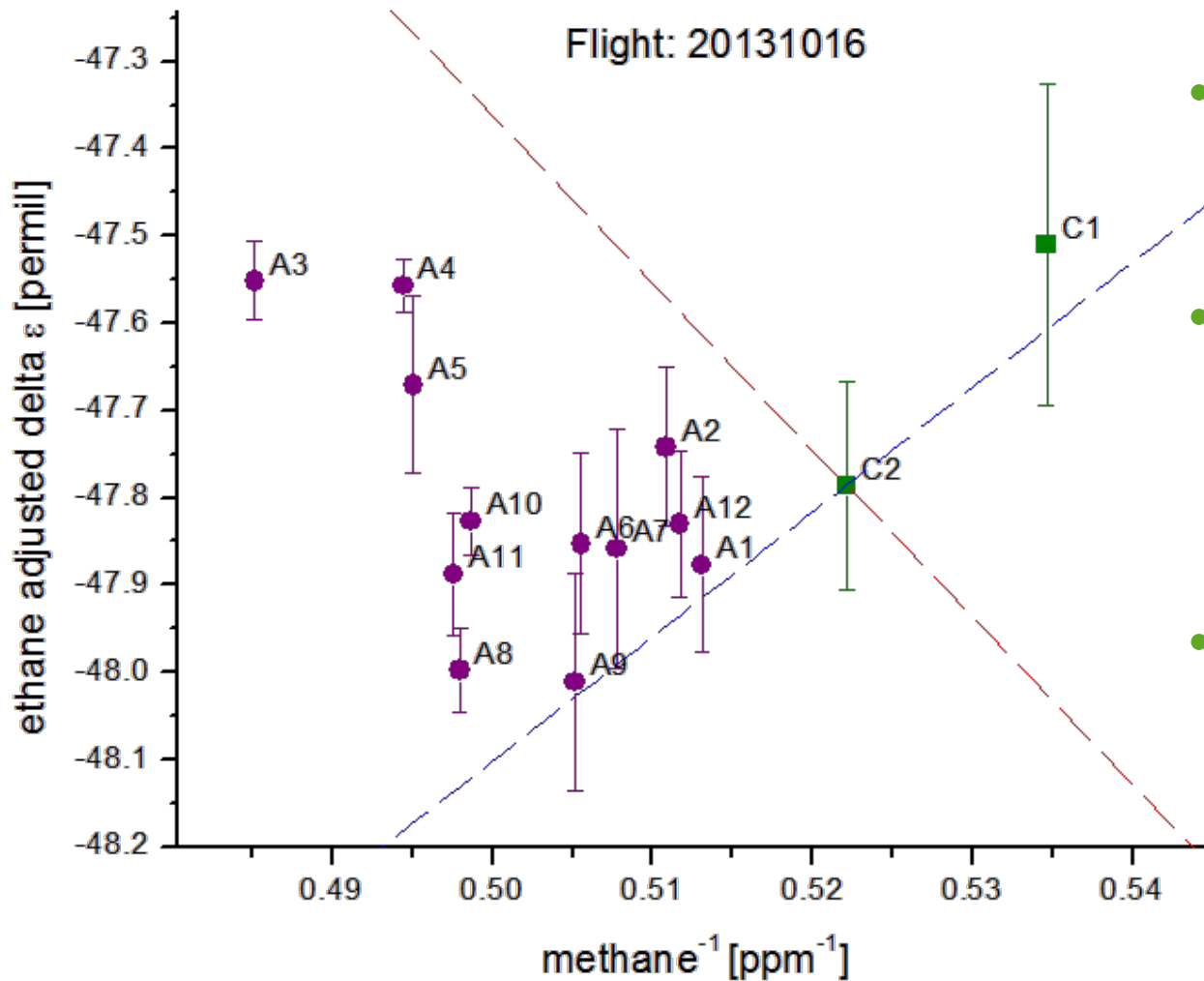


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Concentrations



Isotopes (Keeling Plot)

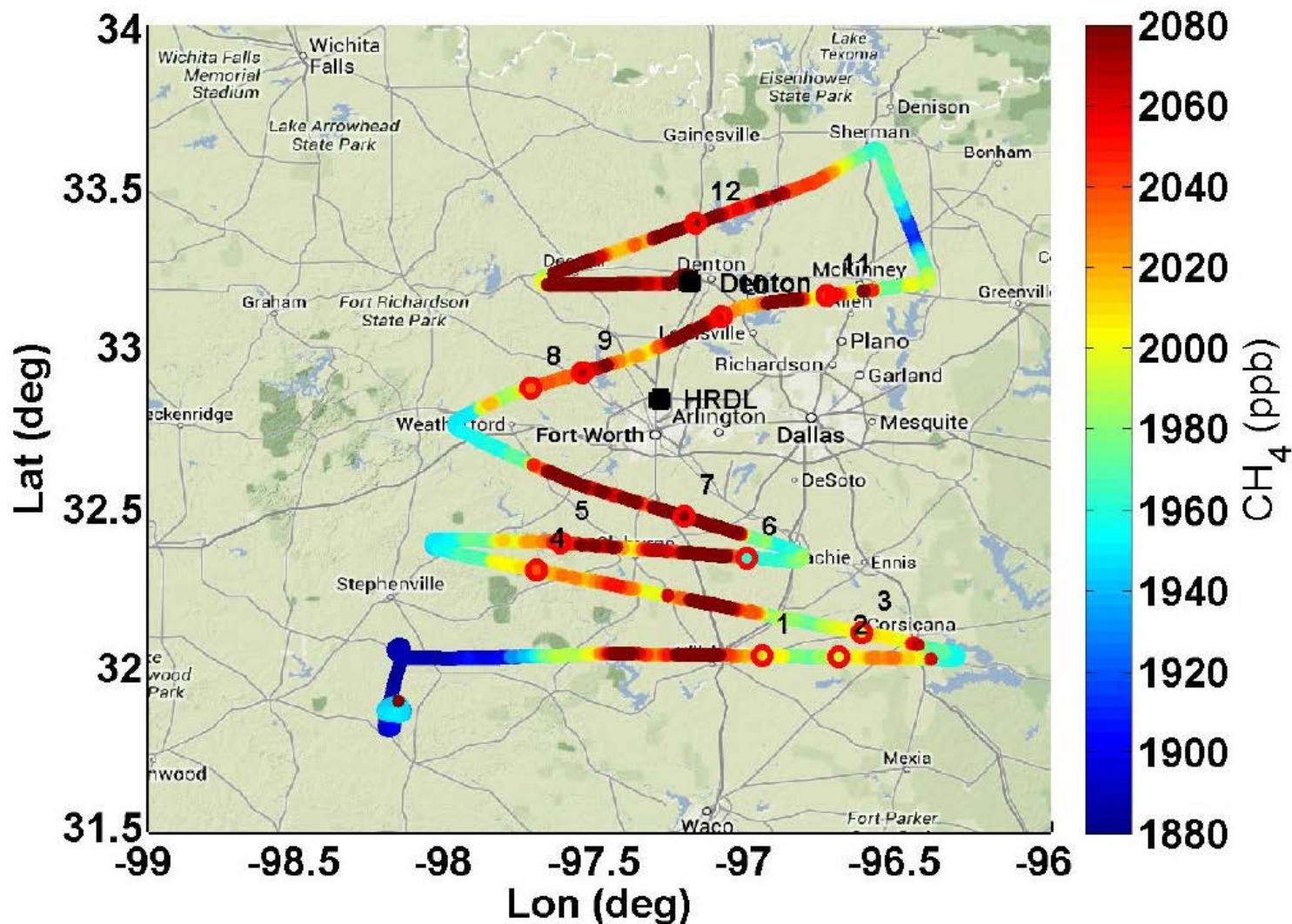


- Using C2 as a background: O&G = 55% of emissions
- Using A1 as a background: O&G = 75%
- excluding mid-plume bags A9-A12

Isotope Analysis of 20131017 flight “B Series”

Flight 20131017 – low wind conditions

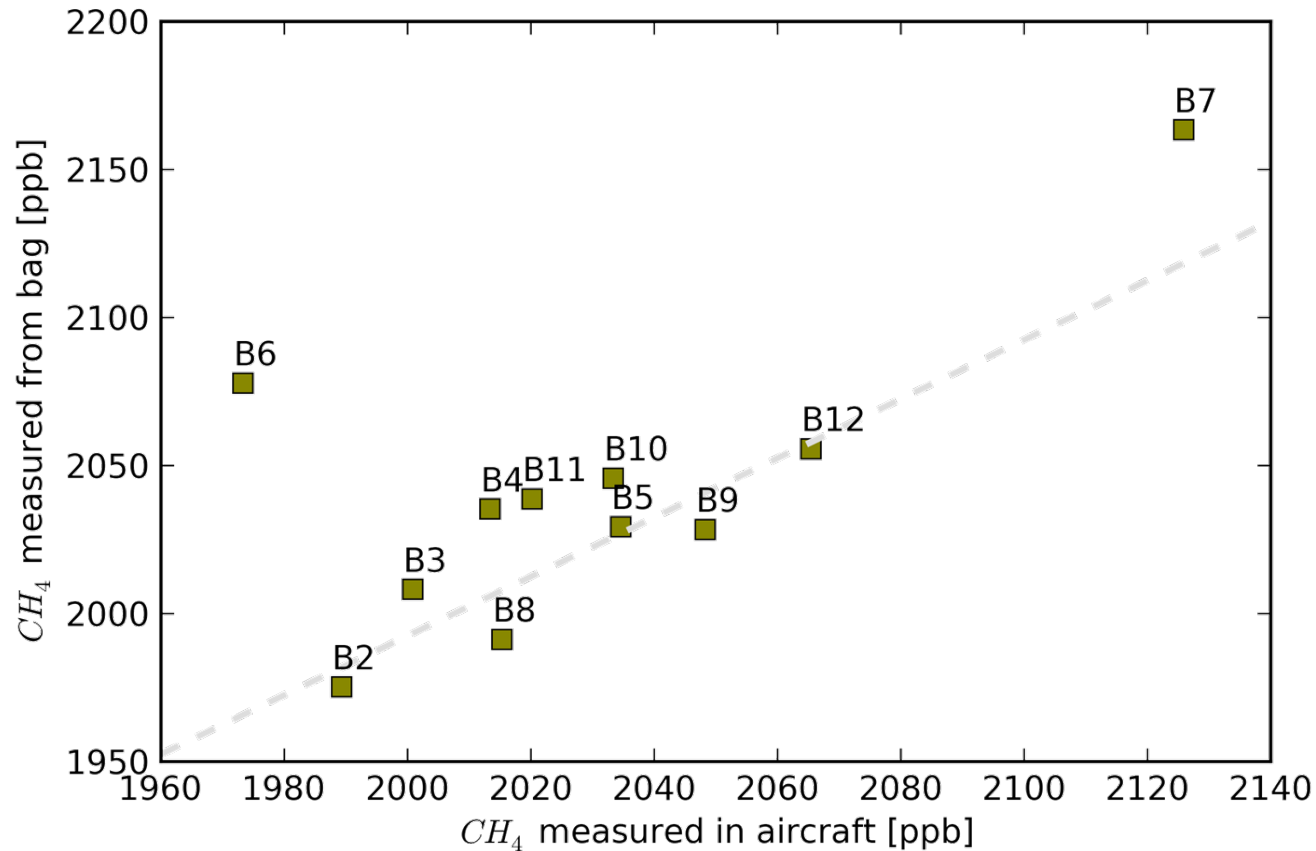
20131017



Note: sample bag B01 was missing

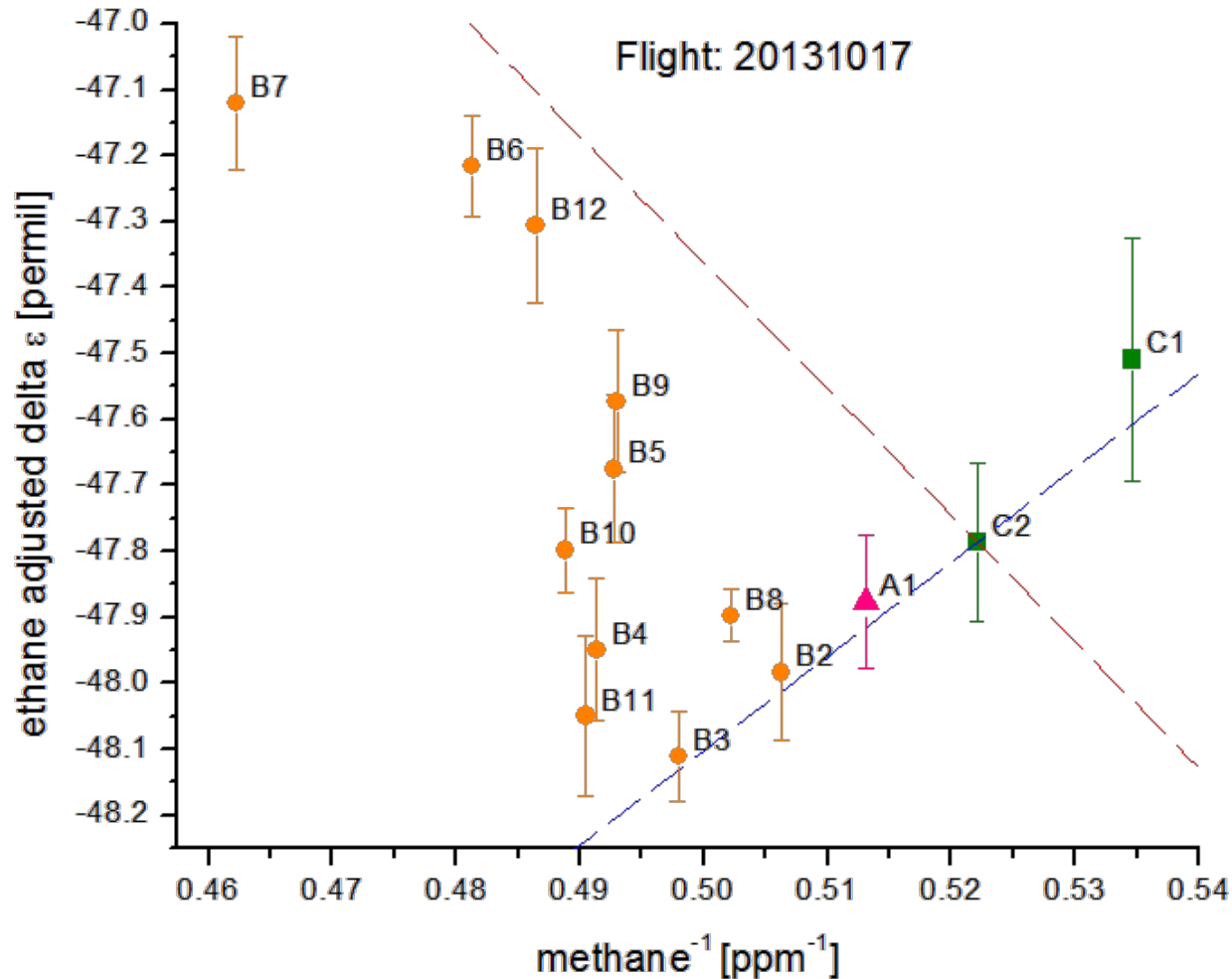
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Concentration analysis



- Poor correlation
- Contamination? Then it would tend to be above the line
- Timing on the aircraft data?

Isotope analysis

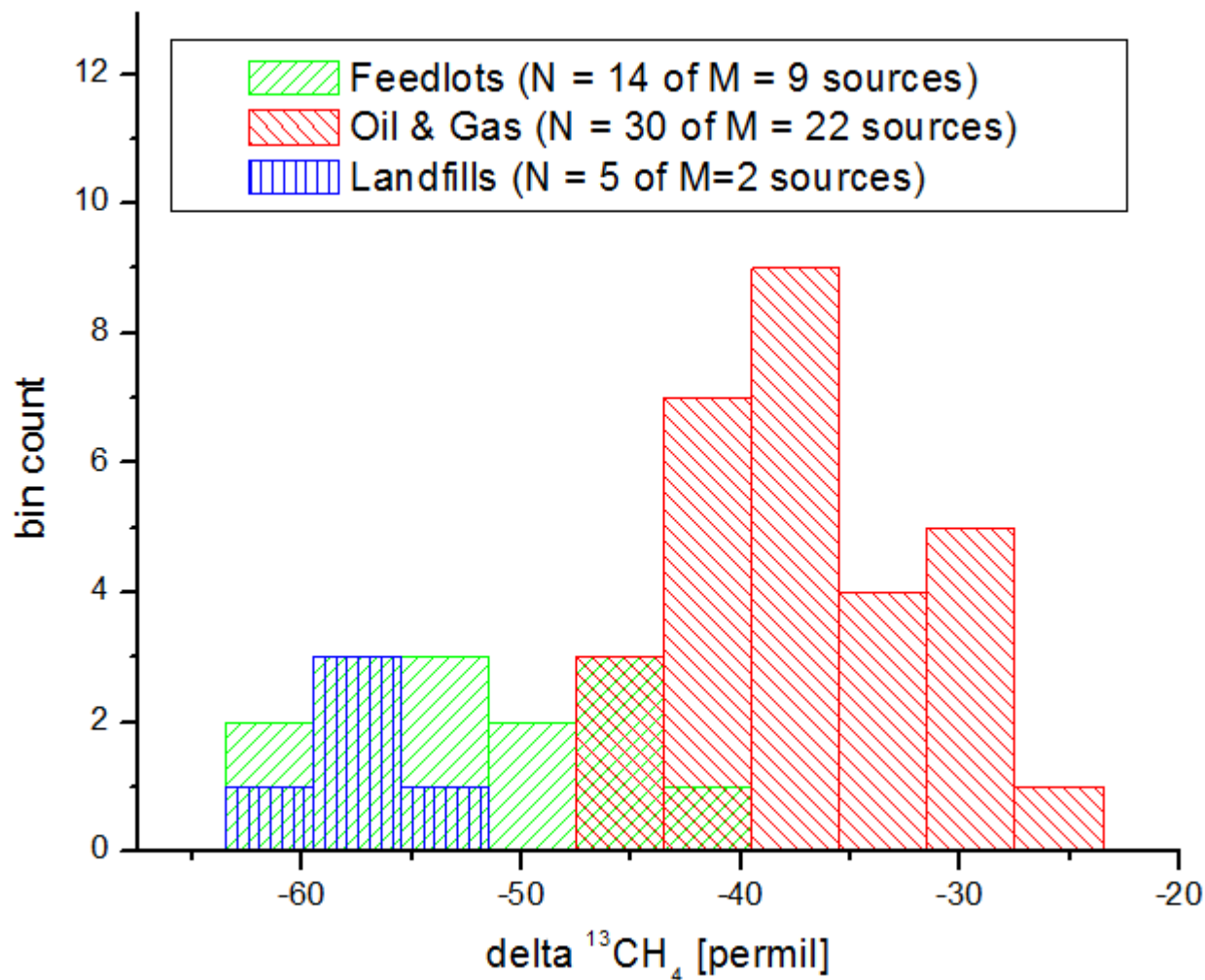


- Using C2 as a background: O&G = 61% of emissions
- Using A1 as a background: O&G = 72% of emissions

- After calibration to bottles
- LO tank, injected into a tedlar bag on position #1, retrieved 1.784 ppm (+1.5 ppb above tank value) and -42.28 +/- 0.07 permil (0.02 permil above assigned value)

Isotope Analysis of 20131019 flight “C Series”

Individual End Members (33 sources total)



δ_{cow} - 45 to - 55
(C4 diet)

$\delta_{O\&G}$ - 30 to - 60

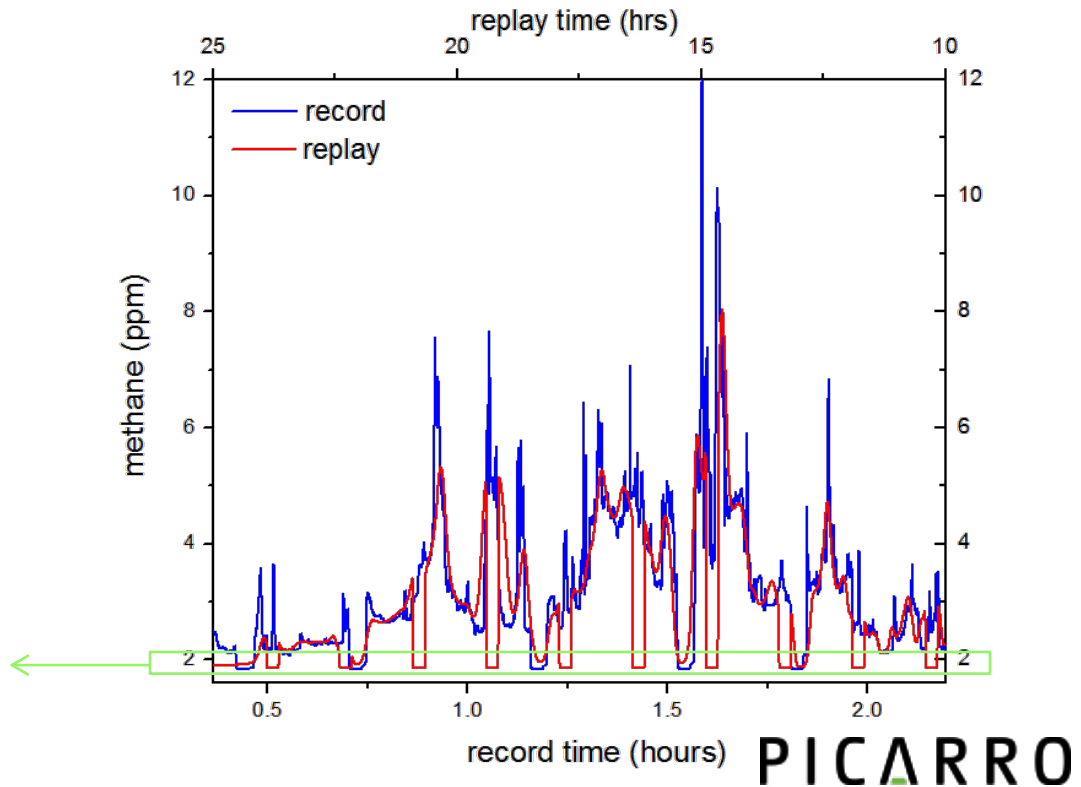
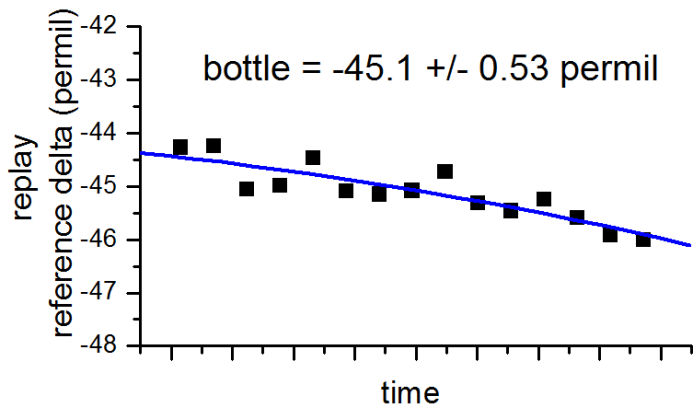
δ_{land} - 48 to - 56

Quay et al. (1988)

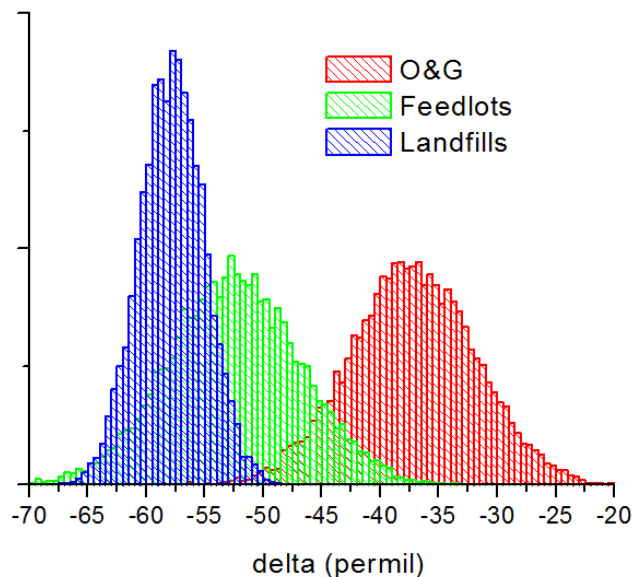
MegaCore: A Really Big Air Core



- 1500' ft of 3/8" O.D. synflex tubing
- Sample ambient air during ~2 – 5 hour drive
- Playback sample into *i*CH4 analyzer for 15 - 30 hours in the laboratory

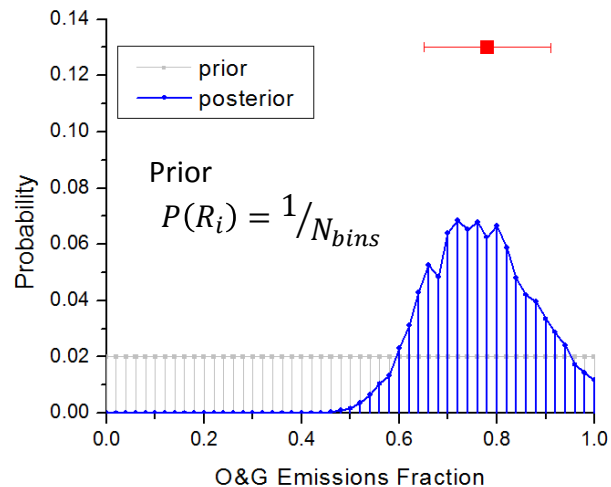


Emissions & Isotopes Model



Bayesian analysis of O&G Emissions Fraction (hypothesis) given the MegaCore data (evidence)

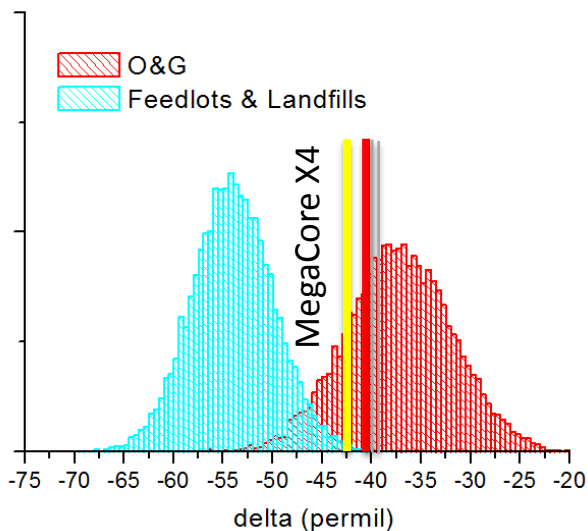
$$\delta_{tot} = R_{O\&G}\delta_{O\&G} + (1 - R_{O\&G})\delta_{C\&L}$$



$$P(R_i|\delta_{obs}) = \frac{P(\delta_{obs}|R_i)P(R_i)}{\sum_{R_j=0-1} P(\delta_{obs}|R_j)P(R_j)}$$

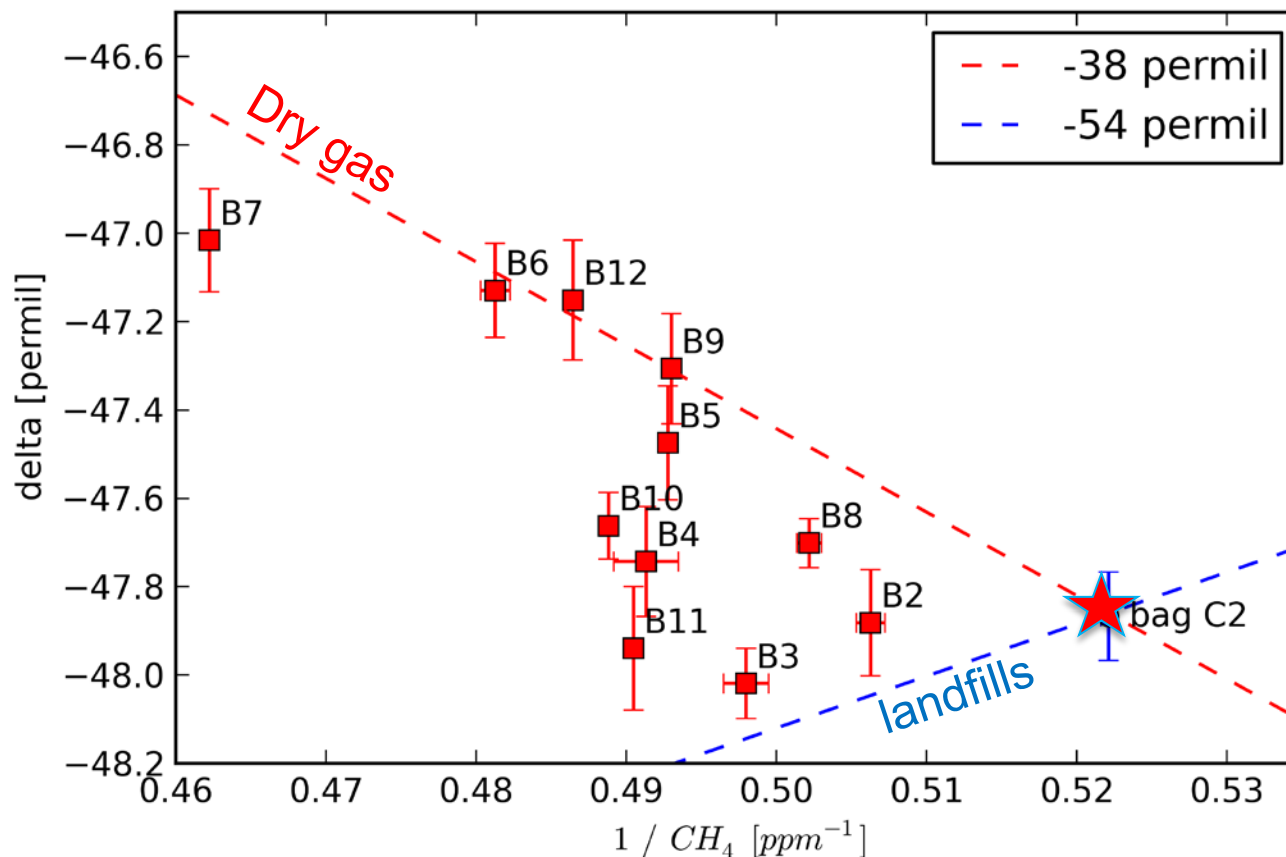
Monte Carlo simulation of feedlot and landfill emissions and isotope signatures to generate combined feedlot & landfill source profile

$$\delta_{C\&L} = \frac{E_{cow}\delta_{cow} + E_{land}\delta_{land}}{E_{cow} + E_{land}}$$



- O&G is **78 ± 13%** of total emissions in the Denver – Julesberg Basin

Isotope Analysis of Sample Bags



- 16 port selector valve (4 ports for calibration, 1 port for known sample in bag, 4 replicates / bag) ; instrument air dried (Nafion)
- LO tank, injected into a tedlar bag on position #1, retrieved 1.784 ppm (+1.5 ppb above tank value) and -42.28 +/- **0.07** permil (0.02 permil above assigned value)

1000 km of MedaCore Sampling in the Barnett



Isotope Measurements in “Lab 322”

